

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 19	—	1,560	-41	4	(s)	0	1,541	(s)	0
Natural Gas Liquids and LRGs	23	27	13	—	98	-25	—	4	1	181
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	20	27	13	—	98	-26	—	4	1	179
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	51	8	—	96	-15	—	0	1	180
Normal Butane/Butylene	3	-20	5	—	2	-11	—	2	(s)	(s)
Isobutane/Isobutylene	1	-4	0	—	-1	1	—	2	0	-6
Other Liquids	53	—	269	—	-1	-25	—	350	10	-14
Other Hydrocarbons/Oxygenates	67	—	9	—	0	3	—	72	1	0
Unfinished Oils	—	—	42	—	(s)	-7	—	69	0	-19
Motor Gasoline Blend. Comp.	-14	—	218	—	-1	-22	—	215	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	19	1,953	1,014	—	2,508	-233	—	—	79	5,648
Finished Motor Gasoline	19	1,080	447	—	1,515	-173	—	—	13	3,221
Reformulated	—	708	193	—	278	-113	—	—	(s)	1,292
Oxygenated	42	42	0	—	0	(s)	—	—	0	84
Other	-23	330	254	—	1,237	-61	—	—	13	1,845
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	108	82	—	396	27	—	—	(s)	560
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	108	82	—	396	27	—	—	(s)	560
Kerosene	—	7	2	—	2	-8	—	—	8	11
Distillate Fuel Oil	—	413	309	—	537	-88	—	—	6	1,341
0.05 percent sulfur and under	—	249	119	—	369	-41	—	—	6	772
Greater than 0.05 percent sulfur ...	—	164	190	—	168	-47	—	—	(s)	569
Residual Fuel Oil	—	87	139	—	18	23	—	—	31	190
Petrochemical Feedstocks ^e	—	15	(s)	—	1	(s)	—	—	0	17
Special Naphthas	—	1	2	—	1	(s)	—	—	(s)	4
Lubricants	—	17	3	—	22	1	—	—	6	35
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	48	6	—	0	(s)	—	—	14	39
Asphalt and Road Oil	—	116	23	—	14	-14	—	—	(s)	167
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	114	1,980	2,856	-41	2,609	-283	0	1,896	90	5,815

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."